Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	50,219			27,020	-14,913	-11,629	1,220	49,475	2	0	21,377
Natural Gas Plant Liquids and Liquefied Refinery Gases	29,172	-29	559	1,038	-21,573		452	1,715	598	6,402	2,256
Pentanes Plus		-29		- 1,000	-2,976		47	490	561	368	261
Liquefied Petroleum Gases	24,701		559	1,038	-18,597		405	1,225	37	6,034	1,995
Ethane/Ethylene			_	- 1,000	-8,307		129	-,226		1,276	533
Propane/Propylene			736	937	-6,290		150	_	_ 2	4,746	730
Normal Butane/Butylene			-62	55	-2,296		57	709	36	781	484
Isobutane/Isobutylene			-115	46	-1,704		69	516	-	-770	248
			110		,						
Other Liquids		1,304		10	1,660	3,510	870	4,741	10	863	8,432
Other Hydrocarbons		1,304		_	1,141	474	-1	2,910	10	0	333
Hydrogen				_	_	549		549	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		1,304		-	1,141	-75	-1	2,361	10	0	333
Fuel Ethanol ⁶		1,292		_	1,006	-9	-3	2,285	7	0	312
Renewable Fuels Except Fuel Ethanol		12		_	136	-66	2	76	3	0	21
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				_	_		322	-1,185	_	863	4,094
Motor Gasoline Blend.Comp. (MGBC)		_		10	519	3,036	549	3,016	0	0	4,005
Reformulated		-		-	-	-	-	-	_	_	_
Conventional		_		_	519	3,036	549	3,016	0	0	4,005
Aviation Gasoline Blend. Comp				-	-		-	-	-	_	-
Finished Petroleum Products		_	57,096	245	-71	-2,961	-174		86	54,398	9,471
Finished Motor Gasoline		_	30,651	-	-2,228	-3,027	-1,131		1	26,526	2,483
Reformulated		_	_	_	_	_	_		_	_	_
Conventional		_	30,651	-	-2,228	-3,027	-1,131		1	26,526	2,483
Finished Aviation Gasoline			16	1	_		0		-	17	10
Kerosene-Type Jet Fuel			2,317	_	2,050		149		_	4,218	642
Kerosene			-1	_			12		0	-13	13
Distillate Fuel Oil			15,733	30	107	66	190		_	15,746	3,996
15 ppm sulfur and under ⁷			15,415	8	107	66	133		_	15,463	3,659
Greater than 15 ppm to 500 ppm sulfur ⁷			341	19	_	-	76		_	284	215
Greater than 500 ppm sulfur			-23	3	_		-19		-	-1	122
Residual Fuel Oil ⁸			1,018	36	_		-22		39	1,037	180
Less than 0.31 percent sulfur			553	36	_		-7		NA	NA	17
0.31 to 1.00 percent sulfur			78	36	_		11		NA	NA	24
Greater than 1.00 percent sulfur			387	_	_		-26		NA	NA	139
Petrochemical Feedstocks			_	_	_		_		_	_	-
Naphtha for Petro. Feed. Use			-	-	_		_		_	-	_
Other Oils for Petro. Feed. Use			_	-	_		-		3	-3	_
Special Naphthas			_	_	_		_				_
Lubricants			_	_	_		_		31	-31	_
Waxes Potroloum Coko			2.011	_	_		-19		2	-2	_ 27
Petroleum Coke			2,011	_	_		-19		0	2,030	27
Marketable			1,332 679		_		-19			1,351 679	
Catalyst							658		 9		
Asphalt and Road Oil			3,030	175	_					2,538	2,110
Still Gas Miscellaneous Products			2,028 293	3			 -11		 0	2,028 307	10
Total	79,391	1,275	57,655	28,313	-34,897	-11.080	2,368	55,931	696	61,662	41,536

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.
³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.